The Consolidated Edison Company of New York

867 Historical Consumption Supplemental Information

1.	Email Correspondence to Discontinue	Once an E/M is on EDI for a particular transaction, Con Edison will no longer allow any communication via email from / to E/M related to that transaction. Con Edison systems that currently receive and process E/M emails will reject emails where E/Ms are EDI qualified for that particular transaction. Rejection notification will be sent back via email.
2.	Historical Usage Data provided	Con Edison will provide 24 months of electric Historical Usage data, and 12 months of gas Historical data on 867 History Responses.
3.	N1 Name (E/M/Marketer) / E/M Name	On 867 Historical Usage Responses, Con Edison will provide the E/M Name as it appears in Con Edison files. Note, since Con Edison will provide the E/M Name as it appears in Con Edison files, the E/M Name provided on the E/M History Request may not exactly match the E/M Name provided on the Historical Usage Response. For example, if E/M provided "GREEN POWER" on the E/M Request, Con Edison may provide "GREEN POWER SOURCES" on the History Response.
4.	N1 Name (Customer) / Customer Name	On 867 Historical Usage Responses, Con Edison will provide the Customer Name as it appears on the Con Edison account. Note: In Con Edison systems, the Customer

		Account Name (Customer Name) has a length of 21 characters. Con Edison also maintains, as necessary, a Customer Name Overflow of 42 characters. The combined total length of Customer Account Name and Customer Name Overflow is 63 characters. In N102, Con Edison will provide the concatenated value of Customer Account Name and Customer Name Overflow. This combined total of 63 characters is 3 characters larger than that which is permitted by the N102 data element (60). Thus, the name overflow could be truncated, though in Con Edison's experience, a Name Overflow is seldom greater than 39 characters and thus truncation of the Name Overflow is very unlikely.
5.	N3 Address Information & N4 Geographic Location (Service Address)	On 867 Historical Usage Responses, Con Edison will provide the customer's service address.
6.	N4 Geographic Location (Service Address) N406	At this time, Con Edison is not providing the customer Taxing District. Until this data can be provided, Con Edison will be providing the alpha character "99999" in the N406 field to satisfy the X12 requirement.
7.	REF Reference Identification (Previous Utility Account Number) / Reference Identification	Con Edison will provide the Previous Utility Account Number on 867 History Responses, where the account number has changed in the last 90 days. When the E/M sends the old account number in their History request, the new account number will be returned in the Utility Account

		Number segment, and the old account number will be returned in the Previous Account Number segment.
8.	PTD Product Transfer and Resale Detail (Metered Summary)	At Con Edison, on 867 Historical Usage Responses the PTD -BO loop (Metered Summary) for all accounts with metered services. The loop will contain the summary usage information for the account. Note: At Con Edison, an account may have Time of Use billing, where the time of use measurements for kilowatt hours and/or demand are not associated with specific meters. For these accounts Time of Use billing information will be included only in the PTD - BO loop (Metered Summary). Accounts can be identified as Time of Use billing by referring to the Time of Use codes listed in REF (Rate Sub Class), as well as service class 116, 117, or 118. E/M's can obtain a description of Con Edison's "Time of Day Codes" via Con Edison's Retail Access Website at http://www.coned.com/retailaccess.
9.	REF Reference Identification (Rate Sub Class) / Reference Identification	On 867 Historical Usage Responses, Con Edison will send the Rate Sub Class in the BO, BC, and BQ PTD loops. Not used on Gas Historical Usage Responses Con Edison uses this field to indicate whether the account is High or Low Tension or Both, provides a DC (direct current) indicator where "Y" means DC and "N" means AC, and also displays a two digit code which indicates whether the account has Time of Use billing. Format is: HI or LO or BO for both, space Y or N space ## (two

		digit Time of Day Code). Example, HI N 54 means that the service characteristics are high tension AC and Time of Day Code = 54. E/M's can obtain a description of Con Edison's "Time of Day Codes" via Con Edison's Retail Access Website at http://www.coned.com/retailaccess.
10.	REF Reference Identification (Load Profile)	On 867 Historical Usage Responses, Con Edison will provide the STRATUM variable, an amount (not a code). This field will not be returned on Gas Usage Responses.
11.	MEA Measurements / MEA07	At Con Edison, additional Measurement Significance Codes are needed to correctly describe electric usage. Con Edison uses the following Measurement Significance Codes in 867 Electric Historical Usage Responses: 41 = Small Time of Day Off Peak Energy 42 = Small Time of Day On Peak Energy 51 = Total Energy or Total Billed Demand 84 = High Tension On Peak Energy 85 = High Tension Off Peak Energy 86 = Low Tension On Peak Energy 87 = Low Tension Off Peak Energy 88 = Low Tension Total Energy 89 = Low Tension Primary Demand 90 = Low Tension Secondary Demand 91 = Low Tension Transmission Demand 92 = High Tension Total Energy 93 = High Tension Primary Demand 94 = High Tension Transmission Demand

12.	PTD Product Transfer and Resale Detail (Unmetered Usage)	At Con Edison, on 867 Historical Usage Responses the PTD -BC loop (Unmetered Usage) is sent when the account has unmetered service points. The loop will contain the unmetered usage history data for the account.
13.	PTD Product Transfer and Resale Detail (Metered Consumption Detail)	At Con Edison, on 867 Historical Usage Responses the PTD -BQ loop (Metered Consumption Detail) is sent for all accounts that have metered service points. The loop will contain the historical usage by meter. Note: At Con Edison, an account may have Time of Use billing, where the time of use measurements for kilowatt hours and/or demand are not associated with specific meters. For these accounts Time of Use billing information will be included only in the PTD - BO loop (Metered Summary). Accounts can be identified as Time of Use billing by referring to the Time of Use codes listed in REF (Rate Sub Class), as well as service class 116, 117, or 118. E/M's can obtain a description of Con Edison's "Time of Day Codes" via Con Edison's Retail Access Website at http://www.coned.com/retailaccess.
14	PTD Product Transfer and Resale Detail (Additional Information)	At Con Edison, on 867 Historical Usage Responses the PTD -FG loop (Additional Information) is sent , even in cases where there is no historic usage. The data provided is based upon what is available on

		the date the 867HIU is provided.
15	REF Reference Identification (Industrial Classification Code)	Con Edison does not utilize the SIC. The NAICS will be provided. A NAICS of 00000 will be provided if it is not available in our system.
16	REF Reference Identification (Tax Exempt Status)	N will be provided if customer is fully taxable. Y will be provided if there is any tax exemption.
17	REF Reference Identification (NYPA Discount Indicator)	At Con Edison, Recharge New York customers will be the only customers to trigger a Y for this segment.
18	REF Reference Identification (Utility Discount Indicator)	At Con Edison, we currently do not have any customers who receive a discounted rate. This segment will always be N.
19	REF Reference Identification (Enrollment Block)	Not used at Con Edison. An 814HU rejection will be triggered indicating the block. Blocked accounts do not trigger an 867HU/HIU
20	REF Reference Identification (Bill Cycle Code)	Not used at Con Edison.
21	QTY Quantity (ICAP)	An ICAP Tag of 999 is sent if the ICAP Tag is unavailable for the account.
22	PTD Product Transfer and Resale Detail (Interval Usage Summary – Account Level)	Provided when an 814HU request has a LIN05 of HI. Will not be included if the LIN05 is HU, GP or HG. Each Billing period will generate a separate PTD loop.
23	DTM Date/Time Reference (Period Start Date)	Please note that DTM segments should be before the REF segments.

24	DTM Date/Time Reference (Period End Date)	Please note that DTM segments should be before the REF segments.
25	REF Reference Identification (Interval Reading Period)	Intervals will only be KH015 or HH060. Electric is only provided in 15 minute intervals while gas is provided in hourly intervals.
26	DTM Date/Time Reference (Report Period)	The Intervals do not include the Period Start Date. The first interval will be the first 15 minutes of the day after the Period Start Date. The last interval of each day will end in 2359, rather than the 0000 of the next day.
27	PTD Product Transfer and Resale Detail (Interval Meter Detail)	Provided when an 814HU request has a LIN05 of HG. Will not be included if the LIN05 is HU, GP or HI. Each Billing period will generate a separate PTD loop.
28	DTM Date/Time Reference (Period Start Date)	Please note that DTM segments should be before the REF segments.
29	DTM Date/Time Reference (Period End Date)	Please note that DTM segments should be before the REF segments.
30	REF Reference Identification (Interval Reading Period)	Intervals will only be KH015 or HH060. Electric is only provided in 15 minute intervals while gas is provided in hourly intervals.
31	DTM Date/Time Reference (Report Period)	The Intervals do not include the Period Start Date. The first interval will be the first 15 minutes of the day after the Period Start Date. The last interval of each day will end in 2359, rather than the 0000 of the next day.