

# **Application for the Non-Wires Solutions** **BQDM Prescriptive Energy Storage Incentive Program**

**Participant Eligibility:** The Consolidated Edison Company of New York, Inc. (“Con Edison” or the “Company”) will determine eligibility of incentives at Con Edison’s sole discretion in connection with Con Edison’s Brooklyn-Queens Demand Management (“BQDM”) Prescriptive Energy Storage Incentive Program (“Program”).

**The Company will only review submitted applications completed in full that meet all pre-requisites for application including, but not limited to: submission of a complete interconnection application through the Power Clerk web portal, and paying 25% of interconnection costs for the option that meets the local reliability standard of the area in which the project is interconnecting.**

Review and approval of this Application is separate and distinct from any review or approval conducted as part of the New York State Standardized Interconnection Review process. Rejection of this Application does not constitute a rejection in the SIR process and does not preclude Applicant from proceeding through the interconnection process.

Applications must be submitted by April 30, 2024, to be considered for review. Applications will be accepted until this date, or until the Program enrollment capacity as determined by the Company has been met. For further information, please refer to the [program website](#).

## **Program Requirements**

All projects must meet the guidelines stated in the 2022 Participant Guide as well as any other conditions defined in the Preliminary Incentive Offer Letter (PIOL) and the NWS Energy Storage Program Agreement (‘Program Agreement’). Program incentives will only be available if the project adheres to all Program requirements, including but not limited to the following:

1. Each NWS application must consist of a single project and must have a rated capacity of between 50 kW and 5,000 kW.
2. Projects must be sited in a qualifying network (Crown Heights, Ridgewood, or Richmond Hill). Con Edison will make final determinations regarding eligibility; verification is required prior to project acceptance.
3. Projects must be sited at the facility of a Con Edison customer in good standing.
4. Project technology is limited to battery energy storage systems only. Additional distributed generation is not eligible for incentives.
5. Interconnection upgrades necessary to accommodate the Project on the distribution system must be done in a manner consistent with the local reliability standard for new load in that service territory.
6. Projects can be either grid-connected or load-following as defined in the Participant Guide. Grid connected projects will be expected to commit full rated capacity determined at end of life to the Program, subject to degradation and any CESIR study restrictions. Load following projects may pledge full or partial capacity based on customer site needs.
7. A project must be available to dispatch, or provide demand reduction, in the amount specified in the Application for a minimum of four (4) consecutive hours when called upon via notification of an event at least twenty-one hours (21) prior to dispatch.
8. Projects must be operational no later than May 2026 to be eligible for incentive.
9. An individual Participant (Customer or developer) may apply for up to 5 MW within this Program. This cap can be met by a single project or the sum total demand reduction for a full portfolio of projects, however an individual application must be submitted for each project within that portfolio.

If the project in this Application is approved, the Applicant will receive a separate PIOL for each site within 10 days of receipt of completed Application. The PIOL indicates an intent to allocate incentive funding by the Company but is not a guarantee and does not secure incentives until execution of the Program Agreement. If the conditions in the PIOL are not met, then it is at the Company’s sole discretion whether to proceed.

Questions? Please contact Con Edison at [dsm@coned.com](mailto:dsm@coned.com).

**INTERNAL**

Applicant Information	
Applicant/Company Name	
Contact Name	Day Phone
Address	Email
Address 2	Fax
City, State	ZIP Code
Federal Tax ID	
Check appropriate box: <input type="checkbox"/> Individual/Sole Proprietor <input type="checkbox"/> Corporation <input type="checkbox"/> Exempt Payee (Provide Tax Documentation) <input type="checkbox"/> Limited Liability Company <input type="checkbox"/> Other <input type="checkbox"/> Partnership	

Non-Wires Solutions Details	
<b>Project Name</b>	
<b>Network</b> (Crown Heights, Ridgewood, or Richmond Hill)	
<b>Network Peak Hour</b>	9 PM – 10 PM
<b>Network Overload Period</b>	12 PM – 12 AM
<b>Restricted Charging Hours</b> (Sites cannot charge during this time period)	12 PM – 12 AM
<b>Planned First Performance Year</b> (First year that the project will participate in the Program. The project must be available for the entirety of the Summer Performance Period which is from May 1-September 30. The latest operational deadline is May 2026 to be eligible to receive incentive.)	

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## Customer and Facilities Information

The project information below must be completed for each project in the Application to be considered complete. If multiple projects exist, approval and incentive rates will be provided based on individual projects. **All projects on the Application must align with the Non-Wires Solutions Details above.**

Project #1				
Customer/Account Holder Information				
Account Name		Account Number		
Contact	Title	Email	Phone	
Project Site Information				
Address		City	State	Zip
Project Information				
Project Number (MC #)				
Project Type		<b>Select one:</b> <input type="checkbox"/> Grid connected <input type="checkbox"/> Load following project requiring system reinforcement <input type="checkbox"/> Load following project not requiring system reinforcement		
Demand Reduction (kW) as measured at end of life (EOL)				
Dispatchable Energy Capacity (kWh) as measured at end of life (EOL)				

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## Application Checklist

Application will not be reviewed if any items are missing. Return complete Application Package to: [dsm@coned.com](mailto:dsm@coned.com).

- Complete BQDM Prescriptive Energy Storage Program Application
- Project details, including but not limited to: narrative, project location, project schedule including key milestones, technology description, intended battery supplier, intended inverter type/size, and customer building consumption. Project details are limited to 5 pages.
- Itemized anticipated project cost estimate, including but not limited to: installed costs, expected revenue streams, and O+M expenses
- Professional background and experience with the proposed battery system, interconnection of battery energy storage, and interconnection in New York City

## Signature

By signing below and submitting this application, Applicant attests that information presented in the Application Package is true and accurate.

Applicant or Authorize Representative Name (Print):

Title:

Company Name:

Authorized Signature:

Date:

Questions? Please contact Con Edison at [dsm@coned.com](mailto:dsm@coned.com).

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