



Con Edison Default IEEE 1547-2018 / 1547a-2020 Settings

The settings presented below are intended to conform to IEEE 1547-2018 and 1547a-2020. For inverter-based systems, these default settings shall be input into UL 1741 SB certified smart inverters interconnecting to the Con Edison Electric System with the following Interconnection Application Dates: 1) Systems >50 kW: the effective date of the 2023 update to the New York State Standardized Interconnection Requirements (NYSSIR), and 2) Systems ≤ 50 kW: On or after June 1st, 2023. Settings other than these defaults, within the ranges allowable in IEEE 1547-2018 and 1547a-2020 may be required on a case-by-case basis and are subject to review and approval by Con Edison.

I. Operating Categories

| Performance Category | Inverter-Based | Synchronous Generator |
|----------------------|----------------|-----------------------|
| Normal | B | A |
| Abnormal | III | I |

II. Frequency Disturbance Trip

| Trip Function | Inverter-Based | | Synchronous Generator | |
|---------------|----------------|-------------------|-----------------------|-------------------|
| | Freq. (Hz) | Clearing Time (s) | Freq. (Hz) | Clearing Time (s) |
| OF2 | 62 | 0.16 | 62 | 0.16 |
| OF1 | 61.2 | 300 | 61.2 | 300 |
| UF1 | 58.5 | 300 | 58.5 | 300 |
| UF2 | 56.5 | 0.16 | 56.5 | 0.16 |

III. Frequency Droop

| Parameters | Inverter-Based | Synchronous Generator |
|---------------------------|----------------|-----------------------|
| db _{OF} (Hz) | 0.036 | 0.036 |
| db _{UF} (Hz) | 0.036 | 0.036 |
| k _{OF} (p.u.) | 0.05 | 0.05 |
| k _{UF} (p.u.) | 0.05 | 0.05 |
| T _{response} (s) | 5 | 5 |

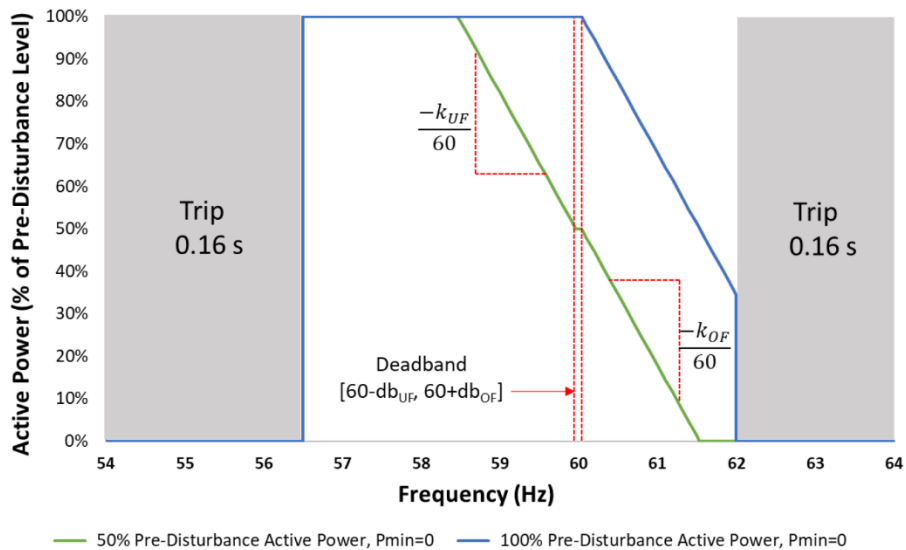


Figure 1: Example Frequency Droop Curves

IV. Voltage Disturbance Trip

| Trip Function | Inverter-Based | | Synchronous Generator | |
|---------------|----------------|-------------------|-----------------------|-------------------|
| | Voltage (p.u.) | Clearing Time (s) | Voltage (p.u.) | Clearing Time (s) |
| OV2 | 1.2 | 0.16 | 1.2 | 0.16 |
| OV1 | 1.1 | 2 | 1.1 | 2 |
| UV1 | 0.8 | 3 | 0.8 | 3 |
| UV2 | 0.5 | 1.1 | 0.5 | 0.16 |

V. Enter Service Criteria¹

| Parameters | Inverter-Based | Synchronous Generator |
|----------------------------|--|-----------------------------|
| Frequency Minimum (Hz) | 59.5 | 59.5 |
| Frequency Maximum (Hz) | 60.1 | 60.1 |
| Voltage Minimum (p.u.) | 0.917 | 0.917 |
| Voltage Maximum (p.u.) | 1.05 | 1.05 |
| Enter Service Delay (s) | 120 | 120 |
| Enter Service Duration (s) | 120 (for >50 kW) / 30 (≤50 kW) | 120 |
| Enter Service Type | Linear ramp (for >50 kW) Randomized time delay (≤50 kW) | Linear ramp for all systems |

VI. Fixed Power Factor

| Parameters | Inverter-Based | Synchronous Generator |
|-------------------------|----------------|-----------------------|
| Constant PF Active | No | No |
| Power factor | 0.95 | 0.97 |
| Power Factor Excitation | INJ | INJ |

VII. Volt-Var²

| Parameters | Inverter-Based | Synchronous Generator |
|-----------------------------|----------------|-----------------------|
| Volt-Var Active | Yes | Yes |
| V_{ref} | 1 | 1 |
| V_1 (p.u.) / Q_1 † | 0.93 / 44% | 0.9 / 25% |
| V_2 (p.u.) / Q_2 † | 0.97 / 0% | 1 / 0% |
| V_3 (p.u.) / Q_3 † | 1.03 / 0% | 1 / 0% |
| V_4 (p.u.) / Q_4 † | 1.07 / -44% | 1.1 / -25% |
| Open Loop Response Time (s) | 5 | 10 |
| Enable Autonomous V_{ref} | No | No |

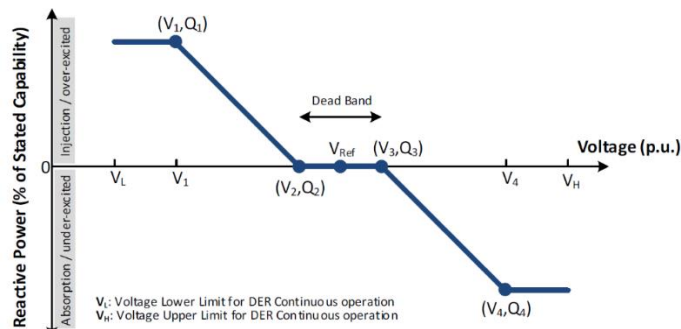


Figure 2: Example Volt-Var Curve

¹ For systems >50 kW after an initial delay of 120 seconds, linear ramping is from 0% of Rated Active Power to 100% over 120 seconds. For systems ≤ 50kW, after an initial delay of 120 seconds, 100% of Rated Active Power exchange is allowed after a randomized 30 second time delay. Enter Service Criteria applies to both power import and export.

² Positive Q values indicate injection of reactive power (VARs) from the inverter into the grid. (-) Q values indicate absorption of reactive power (VARs) from the grid to the inverter. Inverter-based generators with a kVA rating equal to the nameplate kW rating at unity power factor are expected to operate between 0.90 PF leading and 0.90 PF lagging when producing at 100% VA. Synchronous Generators must be capable of operating between 0.97 PF leading and 0.97 PF lagging when producing at 100% VA. These power factors correspond to +/- 44% and +/- 25%, respectively, for each generator type.

VIII. Volt-Watt

| Parameters | Inverter-Based | Synchronous Generator |
|---------------------------------|--|-----------------------|
| Volt-Watt Active | No | Not Required |
| P_{\min}^{\ddagger} | P_{\min} (Minimum Active Power Output) | Not Required |
| V_1 (p.u.) / P_1^{\ddagger} | 1.07 / 100% | Not Required |
| V_2 (p.u.) / P_2^{\ddagger} | $1.1 / P_{\min}$ | Not Required |
| Open Loop Response Time (s) | 10 | Not Required |

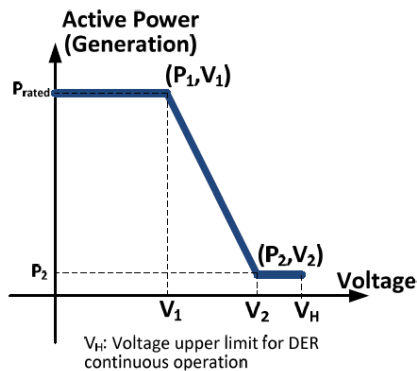


Figure 3: Example Volt-Watt Curve

IX. Watt-Var

| Parameters | Inverter-Based | Synchronous Generator |
|---------------------|------------------------------------|-----------------------|
| Watt-Var Active | No | Not Required |
| P_3^{\ddagger} | 100% | Not Required |
| P_2^{\ddagger} | 50% | Not Required |
| P_1^{\ddagger} | 20% | Not Required |
| $P'_1{}^{\ddagger}$ | -20% (For import capable systems) | Not Required |
| $P'_2{}^{\ddagger}$ | -50% (For import capable systems) | Not Required |
| $P'_3{}^{\ddagger}$ | -100% (For import capable systems) | Not Required |
| Q_3^{\dagger} | -44% | Not Required |
| Q_2^{\dagger} | 0% | Not Required |
| Q_1^{\dagger} | 0% | Not Required |
| $Q'_1{}^{\dagger}$ | 0% (For import capable systems) | Not Required |
| $Q'_2{}^{\dagger}$ | 0% (For import capable systems) | Not Required |
| $Q'_3{}^{\dagger}$ | 44% (For import capable systems) | Not Required |

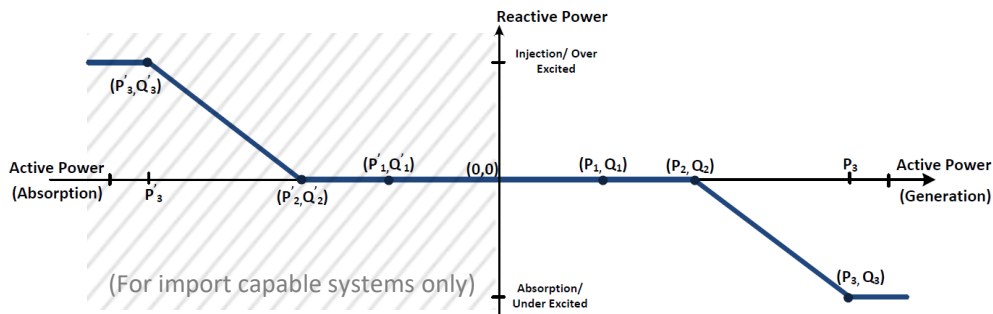


Figure 4: Example Watt-Var Curve

\ddagger % of nameplate Active Power Rating.

\dagger % of nameplate Apparent Power Rating.