

**Orange & Rockland
Non-Wires Alternatives
Response to Mountain Lodge Park RFP Clarification Questions**

#	Question	Response
1	When must the solution be operational (e.g. June 2022)?	All solutions will need to be operational by June 1, 2022
2	Can O&R confirm that there will be a 10-year contract term? If so, when will the contract end	Yes it will be a 10 year contract and will end at the end of the 10th summer peak period
3	Can O&R provide the net present value of the traditional solution over the contract term?	We do not disclose NPV of traditional projects in NWA RFPs
4	Will O&R have control of the solution, or will the Respondent be responsible for operating the solution to provide load relief upon notification from O&R? In the case of the latter: (a) how long in advance of a contingency event will the Respondent be notified (b) will the Respondent be free to operate the solution as it sees fit to earn additional revenue on days when load relief is not required?	O&R will want the respondent to dispatch the asset as per O&R guidance. O&R will provide a load curve to the vendor showing the required load reduction during the dispatch period. This information will be provided to the vendor 24 hours in advance. The vendor may dispatch the asset during other times to earn additional revenues provided it can still satisfy O&R's required load reduction
5	In Section 3.7 of the RFP document, it is stated: "Estimated interconnection costs will be provided based on proposed solutions or will be borne by O&R and included in the project BCA". Can O&R confirm whether interconnection costs should be included in Respondents' budgeted economics? Similarly, are there any circumstances when Respondents should budget for interconnection costs?	The vendor will be required to pay for all interconnection application and study fees. Any costs associated with system upgrades or equipment required for interconnection will be paid by O&R
6	Can O&R confirm that the maximum MWh need is approximately 1.60 MWh?	The maximum daily MWh need is 1.53
7	Can O&R provide an Excel or CSV file containing the data used to generate the load profile shown in the figure on page 9 of the RFP document?	The data set is reflected in the RFP. We will not be providing the granular data set at this time
8	Will load reductions only be required during the summer period, i.e. June through September? Will there ever be a case when load reductions will be required outside the summer period, i.e. from October of one year through May of the following year?	Load reduction may be required apart from the summer months depending on contingency scenarios
9	Would the proposal be acceptable without Memorandum of Understanding ("MOU") or a letter of commitment ("LOC") from land owner of the proposed location to deploy DER?	MOU and LOC are preferred, but not required. The proposal should state clearly the location chosen and the steps that have been taken to obtain the MOU and should provide the expected MOU or LOC date